Permit #: 20118

county: Butes

CONFIDENTIAL UNTIL:

Date Issued: 1-29.96

Date Cancelled:

Date Plugged: 2-5-96

The state of the s	
OGC FORMS	Date Received
1	
2	
3	1-29-96
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12	
Misc. Form 2	

Analyses			Samples c	•	Logs	1
core	water	core	chip			TYPE
						тр. #
						Date Received

Additional Submitted Data:

COMMENTS:

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

	TION OF Society From 99	WELL AND LEASE Well number 2 section lines) 0 11 from (E) (W) Range 33W		Kansas 66071 State Elevation (ground) - 870
DESCRIP 400 (1. from (N) (S) sec. line Section 21 Township m proposed location line: N/A free	TION OF Society From 99	WELL AND LEASE Well number 2 section lines) 0 11 from (E) (W) Range 33W	sec, line	Kansas 66071 State Elevation (ground)
DESCRIP 400 XX Igive II XX I	TION OF Society of State of St	WELL AND LEASE Well number 2 section lines) 0 11 from (E) (W) Range 33W	sec, line	Elevation (ground) -
400 (1, from (N) (S) sec. fine Section 21 Township To proposed location line: N/A free	38N	Well number 2 section lines) 0 11 from (E) (W) Range 33W	sec, line	
Soction 21 Township	38N	2 section lines) 00 11 from (E) (W) Range 33W	\neg	
Soction 21 Township	38N	Range 33W	\neg	
n proposed location line: N/A long	Distance	Hange	County	
line: N/A fort	Distance		Ba	ates
rilling contractor, name & address		: from proposed locati and in applied — for we	on to nuarest drill	N/A lest
Town OIl Co.	Rota	or Cable Tools	Approx. date 1-29-96	work will start
120		complaind in or d	rilling to this reser	voir:
ith one or more hom purchased: NameAddress		N/A	No. of	Wells: producing ① Injection Inective abandoned
n application to deepen or plug back	briefly desc	tibe work to be done	~	ĎATTACHED.
ram: N/A sizo wt/II.	cem.	Approved casing '	To be filled in by :	State Geologist N/A wt.//1 cem.
			=======================================	
ate that I am the	in the bost	of my knowledge.	ered under my sur	pervision and direction and
transferable to any other other location. Amouri Oil and Gas Council O. Box 200 Rolla Mo. 85401	Ø Orill Ø E-10g	ers log required .gs required if run	O San	III mem tert info_required if runples required nples not required TER SAMPLES REQUIRED
	ith one or more ham	ith one or more ham	ith one or more Name N/A Address Well Ami. Blanker Brinkl X Arnt S mapplication to deepen or plug back, briefly describe work to be done, some and expected new producing zone) use back of form if needed. N/A Approved casing are that I am the correct and complete to the bast of my knowledge. Signature Signature Orillars log required if run Core analysis required if run Approved casing Signature Signature Orillars log required if run Core analysis required if run Approved casing Signature Signature Orillars log required if run Core analysis required if run Core analysis required if run Approved casing Core analysis required if run Core analysis required if run Core analysis required if run Approved casing Core analysis required if run Core analysis required if run	Number of abandoned wells on I ith one or more hom purchased: Name N/A No. of I Address Name N/A No. of I Address No. of I Address No. of I Blanket Burnt XX Arnt 560,000 In application to deepen or plug back, briefly describe work to be done, giving present zone and expected new producing zone) use back of form if needed. N/A Approved casing To be filled in by size with I am the size of



Town Oil Co.	16205 W. 287 St. Paola, KS. 66071								
NAME OF LEASE Yarick				WELL NUMBER	PEHMIT NUM	20118			
LOCATION OF WELL	SERVICE NE		SEC-TWP-F	ING OR BLOCK A SURVEY	COUNTY				
400' FSL 990' FWL				21-38N-33W		ates		03000	
APPLICATION TO DRILL THIS WELL WAS FILED IN	N NAME OF:	OIL OR G	WELL EVER PRODUCED	CHARACTER OF WELL AT COMP		MCF/DAY)	DAY7		
Town Oil Co.			ES KNO						
		WELL PRODUCING PRIOR	WATER (BBL	S/DAY)					
2-5-96		(OIL (BDLS. DAY)	GAS (MCF/DAY)					
2-5-96 11'						T .		111111111111111111111111111111111111111	
Name of each formation containing oil or gas, Indicate which formation open to well bore at time of abandonment. N/A		content of	each formation	Depth interval of each to	rmation	Size, kind, & depth of plugs used, amount cement.			
			il Trest		THE STREET	1 sack	cement		
	: FURTH							pa(1, 21)	
	4114057					TELLIN			
THE STATE OF						Profession and the second		·增加。	
	1450/2012					- STATE OF THE STA	43/6/14/98	"一位"的第三人称	
SIZE PUT IN WELL (FT)	PULLED (FT)		LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AI	ND SHOES		
N/A .						SIVE	1111	1463303448	
TOTAL CONTRACTOR	and st			L au	MAR	0 1 1996	ש	- XIII EAN	
					Wirkit		-4.4.6		
				110	S liC	Gas Cou	inc	世界高速	
	ALTHOUGH THE							· 的 / 6 / 19.	
WAS WELL FILLED WITH MUD-LADEN FLUID?			INDICATE DEEPEST FOR	RMATION CONTAINING FRESH WA	TEA			He had	
							a la la		
NAME AND ADDRESSES OF ADJA	CENT LEA	SE OPE	ERATORS OR OW	NERS OF THE SURFACE			Alternation (Control		
NAME			ADDI	RESS		DIRECTION FRO	OM THIS WEL	L	
N/A	Jan.								
								1911	
								100	
	4.0				1500 pt 150				
METHOD OF DISPOSAL OF MUD PIT CONTENTS		N/A							
NOTE: FILE THIS FORM IN DUPLICATE V	VITH- (USE REV	ERSE SIDE	FOR ADDITIONAL DETAI	u i	700			486.33	
CERTIFICATE . I, the undersi	oned state	that La	m theparts	ner	_ of the _	Town Oil	Co.	心的學術學的學	
(Company),	and that I	am auth	norized by said con	mpany to make this repo ed therein are true, corre	ort; and th	at this report w	as prepared best of my	d under my knowledge.	
SIGNATURE LOTTOS T	0119	1			DATE	1-19-96	- Spring	清朝清朝	

FORMATION	ТОР	воттом	DESCRIPTION (SEE * BELOW)
Soil & clay	0	3	
Lime	3	11	
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		Auto per	
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	137	120-	
	1		
	211	1-Q-MAM	
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	>-	A CONTRACTOR OF	Magnico de la compresenta de la compre
			THE RESERVE TO SHEET AND A
		The Time	
	Mary Control		
			Train of part.
			PA STREET

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

MO 780-0217 (10-87)

INSTRUCTIONS ▶ Attach drillers log or other acceptable log of well if available.